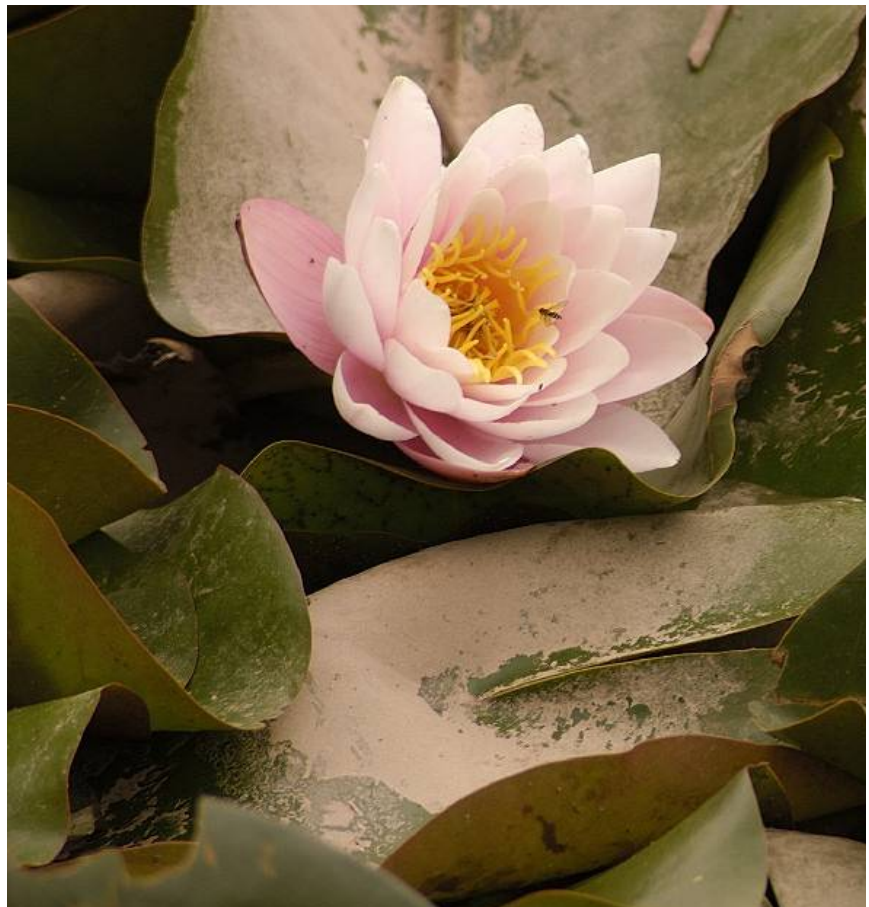


FINAL REPORT

**ASSESSMENT OF THE OPTIONS TO IMPROVE THE MANAGEMENT OF
BIO-WASTE IN THE EUROPEAN UNION
ANNEX F: Environmental assumptions**

STUDY CONTRACT NR 07.0307/2008/517621/ETU/G4

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CLIENT

**European Commission
Directorate-General
Environment**

**Mr. Bartosz Zambrzycki
Unit G.4 – BU – 5 05/118
B-1049 Brussels**

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UNION**



CONSULTANTS

**ARCADIS Belgium nv
Clara Snellingsstraat 27
2100 Deurne
Belgium**

**EUNOMIA
Research & Consulting
62 Queen square
Bristol, BS1 4JZ
United Kingdom**

Contact

Laurent Franckx

Telephone

+32 3 328 62 73

Telefax

+32 3 328 62 87

E-mail

l.franckx@arcadisbelgium.be

Website

www.arcadisbelgium.be

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Department	Function	Name	Signature	Date
ARCADIS, Strategic Advice	Policy Team leader and senior economist	Laurent Franckx		
ARCADIS, Strategic Advice	Policy Senior waste specialist	Mike Van Acoleyen		
Eunomia		Dr Dominic Hogg		
Eunomia		Dr Adrian Gibbs		
Eunomia		Tim Elliott		
Eunomia		Chris Sherrington		
Eunomia		Ann Ballinger		
Eunomia		Siobhan O'Brien		
Eunomia		Debbie Lister		
Eunomia		Catherine Beswick		
Verified by				
Department	Function	Name	Signature	Date
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A Generic Assumptions

A.1 Time

Time is an important factor when considering emissions modelling. Whilst incineration of biowaste results in an immediate release of CO₂, for example, composting biowaste with subsequent application to land results in at least partial sequestration of the organic carbon, with gradual release of CO₂ over an extended time period.¹

If the overarching aim of any assessment is to determine the relative impacts of different technologies on climate change, and there is general consensus on the immediacy of the climate change issue, then the pace of release of greenhouse gases over time becomes an essential factor for consideration. In other words, the ability to sequester (or store) non-fossil carbon and effectively 'buy time' in terms of climate change is valuable. The importance of time-limited carbon sequestration was highlighted to the EU in a report by AEA Technology:²

However, for almost all treatment options, not all of the carbon released from organic materials during the treatment process is returned to the atmosphere; some remains in the 'residue' from the treatment process. This raises the issue of how this carbon should be accounted for, when comparing the treatment options in terms of climate change. If the carbon is sequestered in a form which is unavailable to the natural carbon cycle over a sufficiently long time period, then it could be argued that a 'sink' for carbon has been created and the treatment options should receive a carbon credit for this. The two main routes for carbon storage in waste management are in landfills (where the anaerobic conditions inhibit the decomposition of certain types of waste, particularly woody materials) and in compost applied to soil (where a proportion of the carbon becomes converted to very stable humic substances which can persist for hundreds of years). The permanency of such sinks is difficult to assess, and depends on the time scale used to define permanent. Available data suggests that 'woody' type materials in landfill may have only partially degraded over a one hundred year time scale, but degradation rates over a 500 year period are not known.

LCA studies typically define a moment in time and aggregate all emissions occurring until that point in time. Such analyses have been criticised as not being a reliable indicator of the contribution of waste treatments to climate change because they ignore, to a certain degree, the dimension of time.³

For processes whose profile of emissions varies in time, this raises the following questions:

- Do emissions in all years count equally, or should a form of discounting be applied in such analyses? and;
- What is the justification for drawing the cut off in time in one year as opposed to another?

¹ G. Finnveden, J. Johansson, P. Lind and A. Moberg (2000) *Life Cycle Assessments of Energy from Solid Waste*, FMS: Stockholm

² AEA (2001) *Waste Management Options and Climate Change – Final report to the European Commission, DG Environment*

³ Eunomia (2006) *A Changing Climate for Energy from Waste? Final Report for Friends of the Earth, April 2006*

In other words, ‘doesn’t time matter?’ Given the discussion presented above regarding time-limited sequestration of non-fossil carbon, time evidently does matter, or at least should be considered in a comprehensive analysis.

Approach Taken in the Current Study

For the purposes of the present study we have applied the declining discount rate proposed by the UK’s HM Treasury Green Book, as presented in Table A-1. The Green Book recommends using a discount rate of 3.5%. However, for projects with impacts exceeding thirty years, it recommends that a declining schedule of discount rates should be used rather a single, constant discount rate.

Table A-1: The declining long-term discount rate, as recommended in the Treasury Green Book

Period of years	0-30	31-75	76-125	126-200	201-300	301+
Discount rate	3.5%	3.0%	2.5%	2.0%	1.5%	1.0%

A.2 Biogenic CO₂ Emissions

A key issue in the assessment of GHG emissions from waste treatment technologies is whether or not non-fossil CO₂ (otherwise known as biogenic CO₂) should be included.

Under international GHG accounting methods developed by the Intergovernmental Panel on Climate Change (IPCC), non-fossil CO₂ is considered to be part of the natural carbon balance and therefore not a contributor to atmospheric concentrations of CO₂.⁴ The rationale behind the IPCC’s decision is that non-fossil carbon was originally removed from the atmosphere via photosynthesis, and under natural conditions, it would eventually cycle back to the atmosphere as CO₂ due to degradation processes. Climate change, however, is attributed to anthropogenic emissions, which impact this natural carbon cycle.

As regards waste, the Guidelines from IPCC state that the following should be reported:⁵

Total emissions from solid waste disposal on land, wastewater, waste incineration and any other waste management activity. Any CO₂ emissions from fossil-based products (incineration or decomposition) should be accounted for here but see note on double counting under Section 2 “Reporting the National Inventory.” CO₂ from organic waste handling and decay should not be included.

Specifically regarding waste incineration, the same guidelines state that reporting should include:

Incineration of waste, not including waste-to-energy facilities. Emissions from waste burnt for energy are reported under the Energy Module, 1 A. Emissions from burning of agricultural wastes should be reported under Section 4. All non-CO₂ greenhouse gases from incineration should be reported here as well as CO₂ from non-biological waste.

Given the above, then it is worth reporting what is set out regarding energy. The following are to be reported:

⁴ Intergovernmental Panel on Climate Change. *Greenhouse Gas Inventory Reference Manual: Revised 1996 IPCC Guidelines for National Greenhouse Gas Inventories*, Vol. 3, Pg. 6.28, (Paris France 1997).

⁵ Understanding the Common Reporting Framework, in IPCC (u.d.) Revised 1996 IPCC Reporting Guidelines for National Greenhouse Gas Inventories, Reporting Instructions (Volume 1), Hadley Centre, Bracknell

Total emissions of all greenhouse gases from all fuel combustion activities as described further below. CO₂ emissions from combustion of biomass fuels are not included in totals for the energy sector. They may not be net emissions if the biomass is sustainably produced. If biomass is harvested at an unsustainable rate (that is, faster than annual regrowth), net CO₂ emissions will appear as a loss of biomass stocks in the Land-Use Change and Forestry module. Other greenhouse gases from biomass fuel combustion are considered net emissions and are reported under Energy. (Sum of I A 1 to I A 5). Incineration of waste for waste-to-energy facilities should be reported here and not under Section 6C. Emissions based upon fuel for use on ships or aircraft engaged in international transport (1 A 3 a i and 1 A 3 d i) should, as far as possible, not be included in national totals but reported separately.

Methane (CH₄) is also derived primarily from non-fossil carbon during degradation processes. However, CH₄ emissions from landfills are counted within GHG inventories. The rationale provided by the IPCC can be described as follows:⁶

CH₄ emissions from landfills are counted - even though the source of carbon is primarily biogenic, CH₄ would not be emitted were it not for the human activity of landfilling the waste, which creates anaerobic conditions conducive to CH₄ formation.

Currently, convention appears to be shaped by IPCC's approach to dealing with non-fossil carbon in the reporting of Greenhouse Gas Inventories by different countries.

The crucial point here is that for the purposes of IPCC reporting, non-fossil CO₂ from incineration is effectively not reported – an approach also recommended by the French waste management industry.⁷ Although it could be argued that this convention of ignoring non-fossil CO₂ is appropriate within the inventory context, it has perhaps erroneously been applied to comparative assessments between waste management processes.⁸

Whatever the merits or otherwise of not reporting biogenic CO₂ for the purpose of national inventories, in comparative assessments between processes, it cannot be valid to ignore biogenic CO₂ if the different processes deal with biogenic CO₂ in different ways. Given that different processes often deal with non-fossil CO₂ in different ways, and that the atmosphere does not distinguish between molecules of greenhouse gas depending on their origin, the omission of non-fossil CO₂ from analyses appears dubious. The need to include biogenic CO₂ is well recognized by some of those involved in life-cycle assessments, such as Finnveden *et al.*⁹

*The practise to disregard biotic CO₂-emissions can lead to erroneous results (Dobson 1998). Let us consider an example to illustrate this. Let us compare incineration and landfilling of a hypothetical product consisting of only cellulose. When incinerated, nearly 100 % of the carbon is emitted as CO₂. However, in the inventory, this emission is often disregarded as noted above. If the product is landfilled, approximately 70 % of the material is expected to be degraded and emitted during a short time period, mainly as CO₂ and CH₄ (Finnveden *et al.* 1995) (The short time period is here defined as the surveyable time period). Again the*

⁶ USEPA (2004) *Greenhouse Gas Emission Factors for Municipal Waste Combustion and Other Practices*

⁷ L'Entreprises pour L'Environnement, *Protocol for the quantification of greenhouse gas emissions from waste management activities*, September 2006, Nanterre, France

⁸ For example, ERM (2006) *Carbon Balances and Energy Impacts of the Management of UK Wastes*, Final Report for Defra, December 2006

⁹ G. Finnveden, J. Johansson, P. Lind and A. Moberg (2000) *Life Cycle Assessments of Energy from Solid Waste*, FMS: Stockholm

emitted CO₂ is normally disregarded, although the CH₄-emissions are noted. During the surveyable time period, 30 % of the carbon is expected to be trapped in the landfill. There is thus a difference between the landfilling and the incineration alternatives in this respect, in the incineration case all carbon is emitted, whereas in the landfilling case some of the carbon is trapped. This difference is however not noted, since the CO₂-emissions are disregarded and this is in principle a mistake. Additionally, the biological carbon emitted as CH₄ in the landfilling case is noted and will discredit this option. It could be argued that a part of the global warming potential, corresponding to the potential of the same amount of biological carbon in CO₂, should be subtracted from the landfilling inventory.

Recent articles published in both the International Journal of Life Cycle Assessment and Science also recommend the same approach as that taken by Finnveden et al.¹⁰

The IPCC Guideline regarding emissions related to energy requires further analysis in the context of refuse-derived fuels (RDF). If the biomass portion of RDF is included under the definition of 'biomass fuels', then whether or not CO₂ emissions should be included (for inventory purposes) would appear to depend on the sustainability of the production of that biomass. Considering the heterogeneous mix of biological material contributing to the biomass portion of waste, the task of determining what is or is not sustainably produced would be extremely difficult. Should a comparison of the GHG intensity of waste management processes relative to traditional fossil fuel generation be undertaken, this might be a worthy approach.

In the IPCC Guidelines, in theory, this would not be of significance if one was confident that the reporting of inventories under the Agriculture, Forestry and Other Land Use (AFOLU) Section took adequate account of all the effects of waste-related activities on changes in soil carbon, carbon in the existing forest stock, etc. Using, as a convention, the assumption that the non-fossil CO₂ is unimportant risks, however, ignoring the matter of the potential significance of changing the rate of flux of CO₂ from non-fossil sources into the atmosphere. Clearly, burning biomass leads to the immediate release of CO₂. However, composting biomass leads to the production of compost which, on application to soil, increases the carbon stock, and releases the carbon over an extended period of time.¹¹

Approach Taken in the Current Study

The current study includes all biogenic CO₂ emissions from waste management processes. Our approach to the biogenic CO₂ emissions resulting from wood combustion (where wood is used as a renewable energy source) is discussed in Section A.4.4.2.

¹⁰ See, for example: Rabl A, Benoist A, Dron D, Peuportier B, Spadaro J V and Zoughaib A (2007) How to Account for CO₂ Emissions from Biomass in an LCA, *Int J LCA*, 12(5) p 281; Searchinger T D, Hamburg S P, Melillo J, Chameides W, Havlik P, Kammen D M, Likens G E, Lubowski R N, Obersteiner M, Oppenheimer M, Robertson G P, Schlesinger W H and Tilman G D (2009) Fixing a Critical Climate Accounting Error, *Science*, 326, pp527-528

¹¹ See E. Favoino and D. Hogg (2008) The Potential Role of Compost in Reducing Greenhouse Gases, *Waste Management Research*, 2008; pp. 26; 61