Michael Elkington Strategic Planning Manager

Please respond to Chris Bartlett Tel: 0330 2226 946 email: <u>chris.bartlett@westsussex.gov.uk</u>

www.westsussex.gov.uk

County Planning

County Hall Chichester West Sussex PO19 1RH



Tel: 01243 777 100

29th August 2018

Mr Mark Oldridge, Mineral Surveying Services Ltd, 20 Saddlers Close, Glenfield, Leicester, LE3 8QU

By email only to (oldridgemark@gmail.com)

Dear Mr Oldridge,

Description of Development: Temporary permission for exploration and appraisal comprising the flow testing and monitoring of the existing hydrocarbon lateral borehole along with site security fencing, the provision of an enclosed testing flare and site restoration

Location of Development: Lower Stumble Hydrocarbon Exploration Site, London Road, Balcombe, Haywards Heath, West Sussex, RH17 6JH Planning Permission Ref: WSCC/040/17/BA

Thank you for your recent application regarding the above and the information submitted in respect of the planning conditions for the above development.

The Council has considered your application and I am now able to inform you that:

- (1) The submitted details for condition 7 (Pollution Prevention) are acceptable and the condition is now discharged.
- (2) The submitted details for condition 8 (Surface Water Drainage Scheme) are acceptable and the condition is now discharged.
- (3) The submitted details for condition 9 (Foul Water Drainage Scheme) are acceptable and the condition is now discharged.
- (4) The submitted details for condition 10 (Lighting Strategy) is acceptable and the condition is part discharged. Further submission of information is required covering part c) of condition 10 once the lighting has been installed.
- (5) The submitted details for condition 11 (Traffic Management Plan) are acceptable and the condition is now discharged.
- (6) The submitted details for condition 15 (Noise Management Plan) are acceptable and the condition is now discharged.
- (7) The submitted details for condition 17 (Bat Monitoring) is acceptable and the condition can be part discharged. Further submission of reports is required once the permission has been implemented.
- (8) The submitted details for condition 18 (Restoration) are acceptable and the condition is now discharged.

(9) The submitted details for condition 19 (Additional Security Measures) are acceptable and the condition is now discharged.

I have emailed you separately concerning further details/information for condition 21 (Community Liaison Group) and discussions are still on-going regarding the Terms of Reference for this condition.

Please retain a copy of this letter/email with the Decision Notice and approved details for future reference.

Planning application details can be accessed via the Council's website using the application reference number: <u>http://buildings.westsussex.gov.uk/ePlanningOPS/searchPageLoad.do</u>

Copies of approved conditional information for the application can be found in the 'post decision' folder.

Please note that condition 3 (Notification of Works) and condition 20 (Workover Rig) are still required to be discharged prior to the commencement of development. In addition, condition 14 (Noise Monitoring) requires noise levels to be continuously monitored from the date of the commencement of development, with the results submitted to the Minerals Planning Authority on a weekly basis.

In addition, and as mentioned above, conditions 10 (Lighting Strategy) and 17 (Bat Monitoring) also require further details before they can be fully discharged.

Yours sincerely

Chris Bartlett Principal Planner

West Sussex County Council

The Grange, Tower Street, Chichester, West Sussex PO19 1RH Tel: 01243 777100 www.westsussex.gov.uk



Application for approval of details reserved by condition. Town and Country Planning Act 1990 Planning (Listed Buildings and Conservation Areas) Act 1990

Publication of applications on planning authority websites.

Please note that the information provided on this application form and in supporting documents may be published on the Authority's website. If you require any further clarification, please contact the Authority's planning department.

1. Applicant Na	ame, Address and	d Contact Details				
Title:	First Name:			Surname	Angus Energy PLC	
Company name:	Angus Energy PLC					
Street address:	Building No. 3 Chisw	vick Business Pk				
	566 Chiswick High S	Street	Telephone numb	oer: 020	88996380	
			Mobile number:			
Town/City:	London		Fax number:			
Country:			Email address:			
Postcode:	W4 5YA					
Are you an agent a	acting on behalf of the	e applicant?	🖲 Yes 🔵 N	10		

2. Agent Name	, Address and C	Contact Details			
Title: Mr	First Name:	Mark		Surname:	Oldridge
Company name:	Mineral Surveying	Services Limited			
Street address:	20 Saddlers Close				
	Glenfield		Telephone numb	ber:	
			Mobile number:		
Town/City:	Leicester		Fax number:		
Country:	Leicestershire		Email address:		
Postcode:	LE3 8QU		oldridgemark@g	gmail.com	

3. Site Address Details

House:	Suffix:	Temporary permission for exploration and appraisal comprising the flow testing and monitoring of the existing hydrcarbon lateral borehole along with
House name:	Lower Stumble Hydrocarbon Exploration Site	site security fencing, the provision of an enclosed flare and site restoration.
Street address:	London Road	
	Balcombe	
Town/City:	Haywards Heath	
Postcode:	RH17 6JH	
	cation or a grid reference eted if postcode is not known):	
Easting:	531022	
Northing:	129247	

4. Pre-application	Advice							
Has assistance or price	or advice been sou	ght from the local authority about this application?	?	💿 Yes 🔘 No				
If Yes, please complet	If Yes, please complete the following information about the advice you were given (this will help the authority to deal with this application more efficiently):							
Officer name:								
Title: Mr	First name:	Chris	Surname:	Bartlett				
Reference:								
Date (DD/MM/YYYY):	10/01/2018	(Must be pre-application submission)						
Details of the pre-appl	lication advice rec	eived:						
Advice by letter of the	e pre-development	conditional matters to be submitted to the planning	ng authority.					

5. Description of the Proposal

· · ·	pproved development as shown on the decision letter: n and appraisal comprising the flow testing and monitoring c	of the existing hydrocarbon	lateral borehole along with site				
security reneing, the provision of an							
Application reference number:	Application reference number: WSCC/040/17/BA Date of decision: 10/01/2018						
Please state the condition number(s) to which this application relates: Condition number(s):							
7, 8, 9, 10, 11, 15, 17, 18, 19, 21.							
Has the development already started	? 🔾 Yes 💿 No						

6. Discharge of Condition(s)

Please provide a full description and/or list of the materials/details that are being submitted for approval:

Condition 7 Pollution Prevention, Condition 8 Surface Water Drainage, Condition 9 Foul Water Drainage, Condition 10 Lighting Strategy, Condition 11 Traffic Management Plan, Condition 15 Noise Management Plan, Condition 17 Bat Monitoring, Condition 18 Restoration, Condition 19 Additional Security Measures and Condition 21 Liaison Group.

7. Part Discharge of Condition(s)	
Are you seeking to discharge only part of a condition?	Yes No
8. Site Visit	
Can the site be seen from a public road, public footpath, bridleway or other public land? If the planning authority needs to make an appointment to carry out a site visit, whom should The agent The applicant Other person	Yes No Wes elect only one
9. Declaration I/we hereby apply for planning permission/consent as described in this form and the accompa drawings and additional information. I/we confirm that, to the best of my/our knowledge, any f true and accurate and any opinions given are the genuine opinions of the person(s) giving the	acts stated are Date 22/05/2018



Angus Energy Plc

Balcombe 2z Hydrocarbon Well Testing

Planning Permission Ref: WSCC/040/17/BA

Discharge of Planning Condition 8

P661913



AUGUST 2018



RSK GENERAL NOTES

Proi	ect No.:	P661913
		1 001010

- Title:
 Balcombe 2z Hydrocarbon Well Testing: Discharge of Planning Conditions 8
- Client: Angus Energy Plc
- **Date:** 10th August 2018
- Office: Helsby
- Status: Rev06

Author	David Johnson	Technical reviewer	Wendy Hogben
Signature	Delum	Signature	iffajen.
Date:	10/08/2018	Date:	10/08/2018
Project manager	David Johnson		
Signature	Destur		
Date:	10/08/2018		

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Where any data supplied by the client or from other sources have been used, it has been assumed that the information is correct. No responsibility can be accepted by RSK for inaccuracies in the data supplied by any other party. The conclusions and recommendations in this report are based on the assumption that all relevant information has been supplied by those bodies from whom it was requested.

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Where field investigations have been carried out, these have been restricted to a level of detail required to achieve the stated objectives of the work.

This work has been undertaken in accordance with the quality management system of RSK Environment Ltd.



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1 INTRODUCTION

Angus Energy Plc is seeking to discharge a number of planning conditions in relation to the exploration and appraisal of the existing hydrocarbon lateral borehole at Lower Stumble Hydrocarbon Exploration Site, London Road, Balcombe, Haywards Heath, West Sussex, RH17 6JH.

Planning permission for the works (Ref: WSCC/040/17/BA) was received from West Sussex County Council on 27th October 2017.

This report provides information to discharge Planning Condition 8: Surface Water Drainage Scheme.

Planning Condition Number	Planning Condition
8	Development shall not begin until a scheme of surface water drainage has been submitted to and approved in writing by the Minerals Planning Authority. Details shall include:
	Design for 1:100 year return period.
	 Inclusion of 30% peak run-off and 20% additional volume for climate change.
	 Infiltration rates and groundwater levels shall be determined by site investigation and/or testing during the winter period
	 Inclusion of a suitable freeboard above the seasonal high groundwater table (minimum 1m unless otherwise agreed by the Minerals Planning Authority's engineers).
	Consideration of overland flows (pluvial impact).
	Evidence of agreement with the Local Water Authority.
	Assessment of pollution control measures.
	The approved scheme shall thereafter be implemented in full and maintained throughout the duration of the development.

Table 1-1: Planning Condition to be Discharged

This document has been prepared by RSK Environment Ltd on behalf of Angus Energy Plc.



2 CONDITION 8: SURFACE WATER DRAINAGE SCHEME

2.1 Action to Discharge Condition

An assessment of flood risk and drainage was undertaken as part of the 2017 planning application (WSCC/040/17/BA), which also referenced previously submitted documentation in support of the 2013 planning application (WSCC/063/13/BA). A new surface water drainage scheme has been now been developed for the project.

2.1.1 Site Drainage

ANGS are committed to continuous improvement of environmental performance and management and the prevention of pollution from activities they undertake. The ANGS management team alongside a number of consultants inspected the Balcombe well site and the existing containment infrastructure and have made an informed decision to install new containment infrastructure prior to the well test operation. ANGS will comply with all applicable legislation, industry guidelines and, as far as practicable, accepted best practice in environmental management.

An impermeable membrane will be installed measuring approximately 62.5 x 40m. A perimeter bund (height 300mm) from used railway sleepers (2 x railway sleepers at 150mm height) will be laid and protective geotextile $300g/m^2$ shall be laid on top of the stone surface area within the bund.

A fully welded 1.0mm textured HDPE membrane will be laid on top of the geotextile area and fixed to the top of sleepers. The HDPE membrane is textured to prevent slippage. A further 300g/m² protective geotextile over HDPE area has been fixed to the perimeter sleepers.

An access ramp in/out of the area in timber/stone will be installed. To protect the HDPE membrane further, 100mm thick rig mats $(5m \times 1m)$ will be provided to the entire area excluding $3m \times 3m$ for the cellar.

The fuel tank will be double skinned (secondary containment) in line with the Oil Storage Regulations. Chemicals are stored in containers containing drip trays. Any oils, diesels, chemicals in use shall be stored on drip trays.

The concrete slab has Aco drains flowing into the cellar forming a sealed impermeable area. The surface water from the pad will be directed into the cellar and be disposed of off-site via a suction tanker to a waste water treatment works.

Surface water and water used in the well test operation on the 15m x 14m pad will be contained within the site and removed as necessary by tanker ensuring no offsite discharges from this area.

The impermeable membrane will be designed to accommodate the 1 in 100 year rainfall event, plus a 30% increase in rainfall resulting from climate change.

Based on the surface area of the impermeable membrane (62.5m x 40m), an increase in impermeable area at the site of 2, $500m^2$ is anticipated. The impermeable membrane



and perimeter bund ensures that no surface water runoff from the pad area is discharged to the surrounding water environment or to the ground.

The volume surface water from the impermeable membrane will be attenuated in storage tanks, with freeboard provided through the incorporation of the perimeter bund. To enable the storage of the surface water runoff from the site during a 1 in 100 year (plus 30% climate change event), perimeter bunds of a nominal height of 300mm should be installed. The total capacity of the bunded area in line with the above is 750m³.

Based on the specifications noted above, a maximum attenuated storage capacity of 475m³ is to be provided in storage tanks, sufficiently accommodating the 1 in 100 year plus climate change volume of 466m³. (based on a CV of 1.0 as requested by West Sussex Council) The remaining capacity in the bunded area as noted above, provides a measure of freeboard for further events.

The above calculations assumes that all surface water falling during a 1 in 100 year event (including a climate change factor) on the impermeable membrane is retained on site prior to recycling or removal from the site via suction tanker, and as such does not have a discharge rate attributed to the area.

Calculations to support the drainage strategy are included in Appendix 1.

The remainder of the site compound (measuring approximately $90m \times 55m$) will continue to infiltrate into the underlying strata, albeit at a reduced rate due to the compacted stone laid to facilitate vehicle movements and site activity. Infiltration rates will be confirmed though on site investigation.

A French drain runs along the site compound perimeter. An oil interceptor has been built into the drainage system along with a sump. A 150mm butterfly valve system is in place to prevent discharge from the site. The valve is accessible from a manhole cover situated adjacent to the oil interceptor. The valve will be shut during the operational phase of work and any excess water tankered offsite.

Whilst the site is not operational the overflow outlet pipe from the perimeter French drain discharges via a trickle flow to the watercourse approximately 60m to the southeast of the site.

The Site HSE Advisor will visually inspect the butterfly valve on a daily basis during drilling and well testing. No discharges are allowed from the oil interceptor at any time.

There will be no discharge to local watercourses from the pad area and no silting will arise as a result of the on-site exploratory operations.

2.1.2 Flood Risk

2.1.2.1 Fluvial Flood Risk

The site of the pad and the access track from London Road are located within the Environment Agency (EA) Flood Zone 1. This is the low risk flood zone considered to have a less than 1 in 1000 year (i.e. a probability of less than 0.1%) chance of flooding from rivers or streams.



2.1.2.2 Surface Water (Pluvial) Flood Risk

According to Environment Agency data, the majority of the site is shown to be at a very low risk from surface water flooding. Two isolated areas of 'low' and 'low to medium' risk are shown adjacent to the southeast and southwest site boundary respectively.

The site is located within an area considered by the Strategic Flood Risk Assessment (SFRA) prepared by West Sussex County Council to have a low to medium risk of flooding from surface water flows.

2.1.2.3 Groundwater Flood Risk

The site is located within an area that is considered to be potentially at medium risk of flooding from groundwater flooding according to Flood Map G of the SFRA prepared by West Sussex County Council (2010). However, given the underlying geology, and as the site is on ground that is locally elevated above the valley floor and outside of the fluvial floodplain (considered indicative of potentially worst case groundwater flooding potential), it is concluded to be at low risk from this source of flooding.

2.1.2.4 Conclusion

Given the site setting within the local topography of the surrounding land, the site is not considered to be at risk from surface water (overland flow) flooding and therefore no site-specific flood risk mitigation measures are recommended.

2.1.3 Summary

It is considered that the above information provides sufficient reassurance that the proposed surface water drainage installation at the site is appropriate and sufficient, and that further design and assessment is not required.



APPENDIX 1: MICRODRAINAGE CALCULATIONS

Angus Energy Plc Balcombe 2z Hydrocarbon Well Testing: Discharge of Planning Condition 8 HE/ P/661913/04/Rev06

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	720 min Su		9.898 8.618	73	
	960 min Su		6.920	97	
	440 min Su		5.068	145	
	160 min Su		3.703	217	2
	880 min Su		2.959	289	
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RSK LDE Ltd					Page 2
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4320 m	in Winter	98.825	0.825	387.6	ОК
5760 m	in Winter	98.878	0.878	412.5	O K
	in Winter				
8640 m	in Winter	98.959	0.959	450.9	ОК
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10	080 min Sı	ummer	1.111	100	96
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	30 min Wi		81.509		42
	60 min Wi		52.662		72
	120 min Wi		32.767		32
	180 min Wi 240 min Wi		24.403 19.681		92 52
	360 min Wi		19.681		72
	480 min Wi		11.717		92
	600 min Wi		9.898		12
	720 min Wi	inter	8.618	7	32
	960 min Wi		6.920		72
	440 min Wi		5.068	14	
	160 min Wi		3.703	21	
	880 min Wi 320 min Wi		2.959	28 43	
	320 min Wi 760 min Wi		2.154 1.719	43 57	
	200 min Wi		1.444	72	
	640 min Wi		1.252	86	
©	1982-201	0 Micro	Drain	nage Lt	d
	- JUZ ZUI			iaye il	4

RSK LDE Ltd			Page 3
18 Frogmore Road	Balcombe 2z Hy	/drocarbon	
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RSK LDE Ltd					Page 4
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M5-60 (mi	n)	20	.000	Shortest	Storm (mins) 15
Ratio		0			Storm (mins) 10080
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(mins)	(ha)	(mins)	(ha)	(mins)	(ha)
0-4	0.083	4-8	0.083	8-12	0.083
	0.000	1 0	0.000	0 12	

©1982-2010 Micro Drainage Ltd

RSK LDE Ltd		Page 5
18 Frogmore Road	Balcombe 2z Hydrocarbon	
Hemel Hempstead	Well Testing	
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Date 15.05.18	Designed By KJ	
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	Invert Level (m) 98.000	
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0.000 4	70.0 1.000 470.0	1.001 0.0
	1 1	
		. 1
©	1982-2010 Micro Drainage L	ta

OUR REFERENCE: HSF-04-U-BAL-2z-RP-002

> PREPARED BY: Mr Stuart Sinclair MSc (Eng.) BSc PRINCE2 PRac, Lead Auditor

> > TITLE: Principal Consultant

> > > **REVISION:**

1



Balcombe 2z Hydrocarbon Well Test Discharge of Planning Condition 9

Delivering Excellence in the Onshore Oil & Gas Sector

((=	+44 (0) 7851 021 907
E	+44 (0) 1144 184 174
0	stuart.sinclair@hsfservices.con
	hsfservices.com

	Applies To: Angus Energy	HSF-04-U-BAL-2Z-RP-002
Prepared By: Stuart Sinclair	Uncontrolled, If Printed	Rev: 1

	DOCUMENT REVIEW STATUS & APPROVAL					
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14/05/2018	0	All Pages	Document Checker	1		
14/05/2018	0	All Page	Document Approver	1		

Prepared By:	Checked By:	Approved By:	Issued:
Stuart Sinclair	Paul Vonk	Jonathan Tidswell	14/05/2018

	Applies To: Angus Energy	HSF-04-U-BAL-2Z-RP-002
Prepared By: Stuart Sinclair	Uncontrolled, If Printed	Rev: 1

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Prepared By:	Checked By:	Approved By:	Issued:
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Prepared By:	Checked By:	Approved By:	Issued:
Stuart Sinclair	Paul Vonk	Jonathan Tidswell	14/05/2018

	Applies To: Angus Energy	HSF-04-U-BAL-2Z-RP-002
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1. INTRODUCTION

Angus Energy Weald Basin No. 3 Ltd (hereafter "ANGS") an approved OGA Operator is seeking to discharge a number of planning conditions in relation to the exploration and appraisal of the existing hydrocarbon lateral borehole at Lower Stumble Hydrocarbon Exploration Site, London Road, Balcombe, Haywards Health, West Sussex, RH17 6JH.

Planning permission was granted by the West Sussex County Council on the 27th October 2017 (Ref: WSCC/040/17/BA).

This supporting statement aims to discharge Planning Condition No. 9 foul water drainage scheme for the duration of the well test period.

PLANNING CONDITION NUMBER	PLANNING CONDITION DETAILS
9	Development shall not begin until a scheme of foul water drainage has been submitted to and approved in writing by the Minerals Planning Authority. The approved scheme shall thereafter be implemented in full and maintained throughout the duration of the development.

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2. CONDITION 9: FOUL WATER DRAINAGE SCHEME

PLANNING CONDITION NUMBER	PLANNING CONDITION DETAILS
9	Development shall not begin until a scheme of foul water drainage has been submitted to and approved in writing by the Minerals Planning Authority. The approved scheme shall thereafter be implemented in full and maintained throughout the duration of the development.

2.1 ACTION TO DISCHARGE CONDITION

The purpose of this supporting statement is to outline Angus Energy Weald Basin No. 3 Ltd (hereafter "ANGS") an approved OGA Operator's management arrangements for foul water drainage in response to pre-condition No. 9 under application No: WSCC/040/17/BA.

ANGS shall hire portaloos and welfare cabins from an approved supplier for the duration of the programme of work. The portaloos and welfare cabins are designed to be durable and robust as well as being easy to clean and maintain. The portaloos and welfare cabins shall be plumbed into the wellsite's mains water and generator system and commissioned onsite by a competent person. The portaloos shall be linked together to create a seamless integrated facility for both males and females.

The portaloos and welfare cabins shall be fitted with high-quality sinks & taps, with hot and cold running water, full-flushing toilets and lighting for the working hours onsite. Maintaining good levels of housekeeping onsite is a strict ANGS Site Rule. The portaloos and welfare cabins shall be visited, inspected and cleaned on a daily basis to maintain good levels of cleanliness and hygiene.

The domestic sewage waste from toilets, sinks, basins, washing machine, tumble dryer and shower unit shall be stored in self-contained tanks and these shall be emptied and disposed of using a registered and approved waste contractor. The vacuum tanker shall be called upon on an as-and-when required basis to ensure the portaloos and welfare

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cabins are kept in good working order for the requirement of the project. The waste contractor's operational team are fully trained professionals, who conform to industry codes of best practice.

The waste contractor shall transport and dispose the waste to a licensed sewage treatment facility. Every transfer of waste between ANGS and the waste contractor shall be covered by a Waste Transfer Note (WTN) as specified under the Waste (England and Wales) Regulations 2001 and subsequent amendments in 2012 and 2014. ANGS shall make these WTN available to any internal or external interested party and these records shall be kept and maintained by ANGS for at least two years.

ANGS shall ensure that the facilities required for the programme of work are sufficient and suitable, adequately ventilated and lit and kept in a clean and orderly condition. ANGS shall fully comply with the legal obligations as outlined under the Workplace (Health, Safety and Welfare) Regulation 1992 and associated primary and secondary legislation.

Utilising temporary portaloos and welfare cabins onsite is considered the most appropriate and suitable method due to the duration of the programme of work. The portaloos and welfare cabins shall be shown clearly on wellsite layout drawings. The portaloos and welfare cabins shall be situated in pedestrian areas onsite and outside the working area.

The proposed scheme shall be implemented in full and maintained throughout the duration of the project in compliance with West Sussex County Council pre-condition.

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() stuart.sinclair@hsfservices.com

hsfservices.com